

**SCHEDULE FXW-2**  
**EXTERNAL DELIVERY CHARGE COSTS**

Pages 2 - 4 Column	External Delivery Charge	Description
a.	Third Party Transmission Providers (NU Network Integration Transmission Service)	❖ Transmission charges billed by others who are authorized to bill the Company for their services. Reflects Network Integration Transmission Service taken under Schedule 21-NU of the ISO-NE Open Access Transmission Tariff.
b.	Regional Transmission and Operating Entities	❖ Charges associated with regional power systems, transmission and expenses. Currently reflects NEPOOL and ISO-NE charges.
c.	Third Party Transmission Providers (NU Wholesale Distribution)	❖ Transmission charges billed by others who are authorized to bill the Company for their services. Costs associated with wheeling of power across PSNH facilities, classified as distribution for accounting purposes, to Unitil Energy's distribution system.
d.	Transmission-based Assessments and Fees	❖ Transmission-based assessments and fees billed by or through regulatory agencies such as the FERC.
e.	Load Estimation and Reporting System Costs	❖ Third party implementation and monthly service costs associated with load estimating and reporting systems necessary for allocating and reporting supplier loads to NEPOOL. Currently reflects Logica Inc. charges. Logica Inc. is the vendor used to provide the service.
f.	Data and Information Services	❖ Third party costs related to data information services provided to the Company for receiving ISO-NE data. Currently reflects cost of a data system provided by Connecticut Municipal Electric Energy Cooperative (CMEEC).
g.	Legal Charges	❖ Legal fees related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.
h.	Consulting Outside Service Charges	❖ Consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.
i.	Administrative Service Charges	❖ Costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement.

Unitil Energy Systems, Inc.  
Itemized Costs for External Delivery Reconciliation

Schedule FXW-2  
Page 2 of 4

		(a) Third Party Transmission Providers (NU Network Integration Transmission Service)	(b) Regional Transmission and Operating Entities	(c) Third Party Transmission Providers (NU Wholesale Distribution)	(d) Transmission- based Assessments and Fees	(e) Load Estimation and Reporting System Costs	(f) Data and Information Services	(g) Legal Charges	(h) Consulting Outside Service Charges	(i) Administrative Service Charges (1)	(j) Total Costs (sum a thru i)
	Vendor(s):	Northeast Utilities	ISO New England Inc., Regional Transmission Operator, Nepool	Northeast Utilities	Federal Energy Regulatory Commission	LOGICA INC.	Connecticut Municipal Electric Energy Cooperative	Dewey & LeBoeuf	N/A	Unitil Power Corp.	
May-06	Actual	\$163,390	\$356,834	\$151,169	\$0	\$8,413	\$1,250	\$1,810	\$0	(\$8,190)	\$674,676
Jun-06	Actual	\$58,270	\$742,580	\$187,235	\$0	\$7,954	\$1,250	\$6,859	\$0	(\$9,381)	\$994,766
Jul-06	Actual	\$29,884	\$705,317	\$205,285	\$7,705	\$11,600	\$1,250	\$12,519	\$0	(\$6,610)	\$966,950
Aug-06	Actual	\$44,062	\$748,741	\$213,204	\$0	\$8,438	\$1,250	\$16,727	\$0	(\$5,929)	\$1,026,493
Sep-06	Actual	\$46,728	\$524,352	\$152,958	\$0	\$8,446	\$1,250	\$8,762	\$0	(\$6,317)	\$736,177
Oct-06	Actual	\$45,980	\$555,240	\$148,985	\$0	\$8,455	\$1,250	\$6,139	\$0	(\$6,793)	\$759,255
Nov-06	Actual	\$47,042	\$463,179	\$149,232	\$0	\$8,469	\$1,250	\$2,699	\$0	(\$1,017)	\$670,855
Dec-06	Actual	\$47,087	\$506,907	\$150,399	(\$74)	\$8,363	\$1,250	\$23,659	\$0	(\$6,702)	\$730,890
Jan-07	Actual	\$79,821	\$242,915	\$152,918	\$0	\$8,371	\$1,250	\$0	\$46	(\$4,785)	\$480,536
Feb-07	Actual	\$75,011	\$375,842	\$152,843	\$0	\$8,502	\$1,250	\$0	\$0	(\$5,437)	\$608,011
Mar-07	Actual	\$75,778	\$346,980	\$152,542	\$0	\$8,506	\$1,250	\$0	\$195	(\$6,664)	\$578,587
Apr-07	Actual	<u>\$75,668</u>	<u>\$446,988</u>	<u>\$149,448</u>	<u>\$0</u>	<u>\$9,865</u>	<u>\$1,250</u>	<u>\$4,538</u>	<u>\$0</u>	<u>(\$1,415)</u>	<u>\$686,342</u>
Total May-06 to Apr-07		\$788,721	\$6,015,876	\$1,966,218	\$7,631	\$105,382	\$15,000	\$83,711	\$242	(\$69,241)	\$8,913,538

Unitil Energy Systems, Inc.  
Itemized Costs for External Delivery Reconciliation

Schedule FXW-2  
Page 3 of 4

		(a) Third Party Transmission Providers (NU Network Integration Transmission Service)	(b) Regional Transmission and Operating Entities	(c) Third Party Transmission Providers (NU Wholesale Distribution)	(d) Transmission- based Assessments and Fees	(e) Load Estimation and Reporting System Costs	(f) Data and Information Services	(g) Legal Charges	(h) Consulting Outside Service Charges	(i) Administrative Service Charges (1)	(j) Total Costs (sum a thru i)
	Vendor(s):	Northeast Utilities	ISO New England Inc., Regional Transmission Operator, Nepoch	Northeast Utilities	Federal Energy Regulatory Commission	LOGICA INC.	Connecticut Municipal Electric Energy Cooperative	Dewey & LeBoeuf	N/A	Unitil Power Corp.	
May-07	Actual	\$75,901	\$527,923	\$154,968	\$0	\$10,308	\$1,250	\$11,043	\$0	(\$7,631)	\$773,762
Jun-07	Actual	\$10,856	\$751,229	\$195,843	\$0	\$10,900	\$1,250	\$8,959	\$0	(\$6,070)	\$972,967
Jul-07	Actual	\$81,689	\$778,843	\$183,978	\$0	\$10,360	\$1,250	\$4,348	\$0	(\$6,194)	\$1,054,275
Aug-07	Actual	\$251,021	\$824,824	\$196,756	\$8,378	\$10,485	\$1,250	\$33	\$0	(\$108)	\$1,292,638
Sep-07	Actual	\$80,500	\$505,496	\$174,174	\$0	\$10,497	\$1,250	\$2,298	\$0	(\$6,292)	\$767,923
Oct-07	Actual	\$73,840	\$618,583	\$135,490	\$0	\$10,507	\$1,250	\$0	\$0	(\$6,681)	\$832,989
Nov-07	Actual	\$79,885	\$640,037	\$140,182	\$0	\$10,518	\$1,250	\$0	\$0	(\$6,374)	\$865,498
Dec-07	Actual	\$60,985	\$599,397	\$152,238	\$0	\$10,391	\$1,250	\$11,558	\$0	(\$6,144)	\$829,675
Jan-08	Actual	\$95,831	\$606,209	\$241,255	\$0	\$10,396	\$1,250	\$2,441	\$0	(\$5,290)	\$952,092
Feb-08	Estimate	\$127,776	\$608,001	\$247,190	\$0	\$10,400	\$1,250	\$6,000	\$0	\$3,115	\$1,003,731
Mar-08	Estimate	\$127,776	\$578,512	\$241,316	\$0	\$10,400	\$1,250	\$6,000	\$0	(\$1,485)	\$963,769
Apr-08	Estimate	<u>\$127,776</u>	<u>\$502,277</u>	<u>\$236,534</u>	<u>\$0</u>	<u>\$10,400</u>	<u>\$1,250</u>	<u>\$6,000</u>	<u>\$0</u>	<u>(\$1,985)</u>	<u>\$882,251</u>
Total May-07 to Apr-08		\$1,193,835	\$7,541,331	\$2,299,923	\$8,378	\$125,563	\$15,000	\$58,680	\$0	(\$51,139)	\$11,191,571

Unitil Energy Systems, Inc.  
Itemized Costs for External Delivery Reconciliation

Schedule FXW-2  
Page 4 of 4

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	Vendor(s):	Northeast Utilities	ISO New England Inc., Regional Transmission Operator, Nepool	Northeast Utilities	Federal Energy Regulatory Commission	LOGICA INC.	Connecticut Municipal Electric Energy Cooperative	Dewey & LeBoeuf	N/A	Unitil Power Corp.	
May-08	Estimate	\$127,776	\$530,883	\$236,534	\$0	\$10,400	\$1,250	\$6,000	\$0	(\$1,985)	\$910,857
Jun-08	Estimate	\$127,776	\$840,948	\$292,025	\$0	\$10,400	\$1,250	\$6,000	\$0	(\$1,485)	\$1,276,913
Jul-08	Estimate	\$127,776	\$853,832	\$296,969	\$0	\$10,400	\$1,250	\$6,000	\$0	(\$1,985)	\$1,294,242
Aug-08	Estimate	\$127,776	\$905,861	\$316,938	\$8,389	\$10,400	\$1,250	\$6,000	\$0	(\$1,985)	\$1,374,629
Sep-08	Estimate	\$127,776	\$751,885	\$257,843	\$0	\$10,400	\$1,250	\$6,000	\$0	(\$1,485)	\$1,153,669
Oct-08	Estimate	\$127,776	\$641,875	\$236,534	\$0	\$10,400	\$1,250	\$6,000	\$0	(\$1,985)	\$1,021,849
Nov-08	Estimate	\$127,776	\$675,461	\$238,944	\$0	\$10,400	\$1,250	\$6,000	\$0	(\$1,985)	\$1,057,846
Dec-08	Estimate	\$127,776	\$742,072	\$254,077	\$0	\$10,400	\$1,250	\$6,000	\$0	(\$1,485)	\$1,140,089
Jan-09	Estimate	\$127,776	\$755,279	\$259,146	\$0	\$10,400	\$1,250	\$6,000	\$0	(\$1,985)	\$1,157,866
Feb-09	Estimate	\$127,776	\$724,920	\$246,891	\$0	\$10,400	\$1,250	\$6,000	\$0	(\$1,885)	\$1,115,351
Mar-09	Estimate	\$127,776	\$702,154	\$243,715	\$0	\$10,400	\$1,250	\$6,000	\$0	(\$1,485)	\$1,089,810
Apr-09	Estimate	<u>\$127,776</u>	<u>\$606,938</u>	<u>\$236,534</u>	<u>\$0</u>	<u>\$10,400</u>	<u>\$1,250</u>	<u>\$6,000</u>	<u>\$0</u>	<u>(\$1,985)</u>	<u>\$986,912</u>
Total May-08 to Apr-09		\$1,533,306	\$8,732,109	\$3,116,148	\$8,389	\$124,800	\$15,000	\$72,000	\$0	(\$21,720)	\$13,580,032

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule FXW-3.